USS WHIDBEY ISLAND (LSD 41)

PIPING ULTRASONIC TESTING DATA RECORD



SNAPSHOT INSPECTION COMPLETED BY SUPSHIP C&R USN PORTSMOUTH, VIRGINIA

NAB LITTLE CREEK VA 17 – 20 JUNE 1999

TEAM LEADER Wayne Redmon

ULTRASONIC TESTING DATA BOOK CONTENTS

- 1. Pipe Clock Position Diagram.
- 2. Piping System Ultrasonic Testing Recommendation/ Lessons Learned Suggestion.
- 3. SUPSHIP Ports Snapshot Inspection Piping Ultrasonic Testing Procedures.
- 4. Assessment Sheet if required for Piping Systems to be tested.
- 5. Ultrasonic Test Plan, Piping Measurement point Diagrams/Drawings and Data Sheets for the followings systems:

Firemain Piping Mchnry Spaces

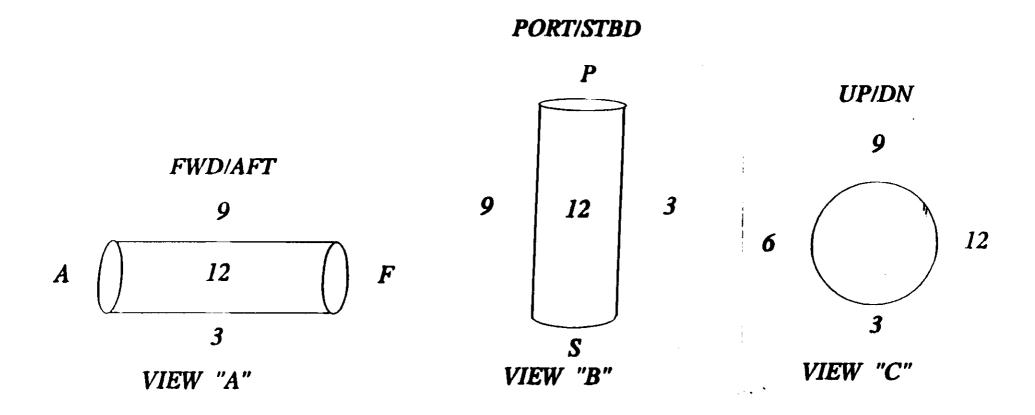
Aux Seawater Cooling Mchnry spaces

Main Engine Fuel Oil Service Piping

Lube Oil Piping System

NOTE: Some measurements points on the Diagrams/Drawings may be inaccessible for taking measurement readings. For additional information see U/T Testing Recommendation paragraph 9 and 10.

TOP VIEW, LOOKING DOWN



FORWARD---->

PIPING SYSTEM ULTRASONIC TESTING RECOMMENDATIONS/SUGGESTIONS FROM PAST EXPERIENCE/LESSONS LEARNED:

The following information is provided as supplemental information from lessons learned to the attached UT instructions and not intended to supersede or replace it.

- 1. Two identical books with drawings and data sheets have been provide: a working copy for use during actual measurements, which tend to get somewhat dirty or ruffled during the process and one for "clean" turn-in.
- 2. It was easier during the actual measuring process (for all but the CHT piping system) to record the readings directly on the drawing by each measurement point, including the clock position at which the measurement was taken, in pencil, and then later transcribing the measurement points in pencil to the working copy data sheets. When each piping system is completed, it is recommended that the data should then be transcribed in ink to the clean turn-in copies of the data sheets and then turned in along with the corresponding drawings.
- 3. For the CHT piping system it was easier to record the measurements directly in pencil on the working copy data sheets since four measurements should be taken at each measurement point whenever possible except for lagged piping and then later transcribed in ink to the "clean" turn-in data sheets for turn-in with the associated drawings.
- 4. Prior to taking measurements in a given space for a piping system it is helpful to physically locate and number the measurement points with a grease pencil or china marker. This makes the actual measurement process faster and easier.
- 5. Some UT meters require calibration using calibration blocks of material of a known thickness that is of the same material to be measured. (e.g., Corrosion Resistant Steel (CRES) for the Fuel Oil Transfer and CHT Designated measurement points, 90/10 Copper/Nickel (CU/NI) for the other piping systems).
- 6. For the CHT piping system, due to the past history of problems and the nature of the system, four measurements at clock positions 3, 6, 9, and 12 at each point for bare pipe (not lagged) when possible, and one measurement for lagged piping, preferably at 6 o'clock, when possible. In instances where all four readings are not possible for a given measurement point for bare pipe, then the appropriate "note 1", "note 2", or "note 3" as described in paragraph (9) below should be entered in the appropriate space for that measurement point.
- 7. For the remaining piping systems, whether lagged or not, one measurement, preferably at 6 o'clock, when possible, should be taken unless readings are suspect in which case additional readings should be taken.
- 8. Measurements involving lagged piping require a "V" shaped cut to create a flap to gain access to the pipe surface with the probe. After the measurement is taken, the flap should be tucked back into place and in highly visible areas (e.g., passageways and berthing areas) covered with a strip of adhesive lagging patch, if available. One measurement/lagging cut should be taken, unless close proximity of fittings, surface irregularities, or suspect readings require an additional cut in the lagging in close proximity to obtain a valid reading.
- 9. In some cases, an accurate measurement cannot be made at a designated measurement point at any clock position due to surface irregularities (see note 1 at bottom of data

- sheets), or due to inaccessibility/location of the pipe (see note 2 at bottom of sheets), or due to close proximity of pipe fittings (see note 3 at bottom of data sheets), in these instances "note 1", "note 2", or "note 3" should be written in all four spaces for that measurement point.
- 10. In isolated cases, measurements cannot be taken because a measurement point either no longer exists or is no longer relevant because the pipe has been capped at that point, in which case "capped" should be written in all spaces for that measurement point. Similarly, usually on the weather deck and involving CHT piping, a few measurement points may be covered with Passive Countermeasure System (PCMS) material. DO NOT CUT THIS MATERIAL! Enter "PCMS" in the four data blocks for these measurement points.
- 11. At times, uneven, layered or blistered paint on piping, whether lagged or not, may create superficial surface irregularities, making it difficult to obtain valid readings, even for UT meters designed to read through paint, in which case chipping and/or wire-brushing of the paint may be required to obtain valid readings.

Any additional "Lessons Learned" that would be helpful to future teams would be very much appreciated and should be directed to Code 921.

SHIP SYSTEM	SUBSYSTEM	MRC CODE	
Shipboard Piping Systems		R-	
SYSTEM	EQUIPMENT System Piping	RATES MH GS-11/12 24.0	
MAINTENANCE REQUIREMENT DESCRIP 1. Conduct TARGET assess ultrasonic testing of	ment procedure for	TOTAL M/H 24.0 ELAPSED TIME	
SAFETY PRECAUTIONS 1. Forces afloat comply Afloat, OPNAVINST 510	with NAVOSH Program Manual 00.19 series.	l for Forces	
Materials Identifi identification. PROCEDURE NOTE 1: Total man-hours based on a DD cl man-hours may re	3. [0/21] Knife, Electricians 4. [2271] Flashl style 1, expl 5. [2384] Tape, 1/2" steel, 7 rewind 1, MISCELLANEOUS 1. [1365] NSTM C 2. System UT pla EOSS diagram	ight, Type 3, osive proof measuring, 2", push-pull hapter 505 ns or System covers ndard PMS tock number ment per system mel and total class ships.	PAGE 1 OF 6
	Delote deproyment.		
only; critical technolog	to DOD components and DOD gy; August 1997. Other required to Naval Sea Systems Co ethod that will prevent diston of the document.	mmand (SEA	87 AAAA
LOCATION		DATE August 1997	z

MAINTENANCE RÉQUIREMENT CARD (MRC) OPNAV 4790 (REV. 2-82)

HAZARDOUS MATERIALS CONTROL STATEMENT (U) The Hazardous Material Users Guide (HMUG), OPNAV P-45-110-91, provides additional control measures, precautions, personal protective equipment (PPE), and spill controls for the hazardous material(s) identified in the Tools, Parts, Materials, Test Equipment block. PROCEDURE (Control) NOTE 3: Ultrasonic testing shall be accomplished on sections of the piping system located on 2nd Deck and below in the following locations: a. All elbows, tees and bends. (Special attention shall be given to the outside radius). b. Piping low points. c. Areas requested to be surveyed by Port Engineer or ship's CHENG. NOTE 4: The minimum allowable wall thickness for any piping system shall not be less than .050 inch as per NSTM section 505. NOTE 5: Do not take UT readings on sil-brazed fittings. Sil-brazed fitting materials are porous and will not provide true readings. NOTE 6: When conducting UT assessment of steam system piping or other high temperature systems, use teflon style probe covers with silicon lubricant. UT assessment of high temperature systems is best accomplished when system has been inactive for 8 hrs. CAUTION: Those personnel who are in contact with wastewater, or assess wastewater treatment plants, should keep basic immunizations current. Immunizations required include typhoid, polio, and tetanus. CANTION: Personnel shall exercise extreme care when performing N UT assessments on active steam piping and other high 읶 temperature systems. o, 1. Conduct TARGET Assessment Procedure for Ultrasonic Testing of Piping Systems. a. Prepare the pipe or tube to be assessed by removing all rust, scale, and paint to produce a moderately bright metal surface. (On insulated/lagged piping, use a utility knife to cut a triangular flap in the insulation/lagging in the area to be tested. Upon completion of testing in that area, reinsert the flap back into place.) b. Calibrate the ultrasonic test meter. The meter shall be calibrated to read within .005 inch of the test block thickness.

7.

c. Take one reading at the bottom of piping/tubing. Where applicable, a second reading at a 90° interval around the circumference of the pipe shall be taken on the outside radius where flow is turbulent. When flow through a tee is supplied from the center run and discharges through either branch, readings shall be taken at the bottom and the back end of the tee (the wall of the tee that the flow discharges against). d. Record all readings taken on UT plans or EOSS diagrams at the location where the readings were taken. e. Compare recorded readings against the minimum allowable wall thickness values indicated in UT Piping Data Tables. When readings are at or below the minimum allowable wall thickness values indicated in the tables, or if marginal readings that may drop below the minimum prior to the next scheduled overhaul are indicated, continue surveying along the run of piping until satisfactory readings are indicated on both sides of the deteriorated sections. Measure and record the length and location of the deteriorated sections, as well as the size and material of the pipe. Report all discrepancies identified on applicable TARGET discrepancy reporting forms (2-K or Material Assessment Form). f. At the completion of the system survey, the lowest recorded reading at each test point shall be recorded onto two (2) clean plans/diagrams. One shall be turned in with the system test report and the other shall be retained for analysis. PAGE w 읶 on AAAA Z.

PROCEDURE (Contd)

PROCEDURE (Contd)

UT PIPING DATA TABLES

The Design thickness listed is for reference purposes only.
 This figure will vary between classes and between ships within a class. The min wall thickness listed has been calculated based on NSTM section 505 requirements.

 Some classes may use carbon steel for Fuel Oil systems. The min wall thicknesses listed for CRES apply.
 The minimum allowable wall thickness for copper tubing 4" and below is .050".

	FUEL OIL FILL AND TRANSFER SYSTEM								
NOM PIPE SIZE	OUT DIA	MATERIAL	DES THKNESS	MIN THKNESS					
10"	10.75	CRES	.365	.057					
8 "	8.625	CRES	.322	.050					
6 "	6.625	CRES	,280	.050					
6"	6.625	CU/NI 70/30	.134	.055					
5"	5.563	CRES	.258	.050					
5"	5.563	CU/NI 70/30	.125	.050					
4"	4.500	CRES	.237	.050					
4"	4.500	CU/NI 90/10	.109	.050					
3"	3,500	CRES	.216	.050					
2.5"	2.875	CRES	.203	.050					
2.5"	2.875	CU/NI 70/30	.083	.050					
2"	2.375	CRES	.154	.050					
2**	2.375	CU/NI 90/10	.083	.050					
1.5"	1.900	CU/NI 90/10	.072	.050					
1.25"	1.660	CRES	.140	.050					
1"	1.315	CRES	.133	.050					

PAGE

ç o,

PROCEDURE (Contd)

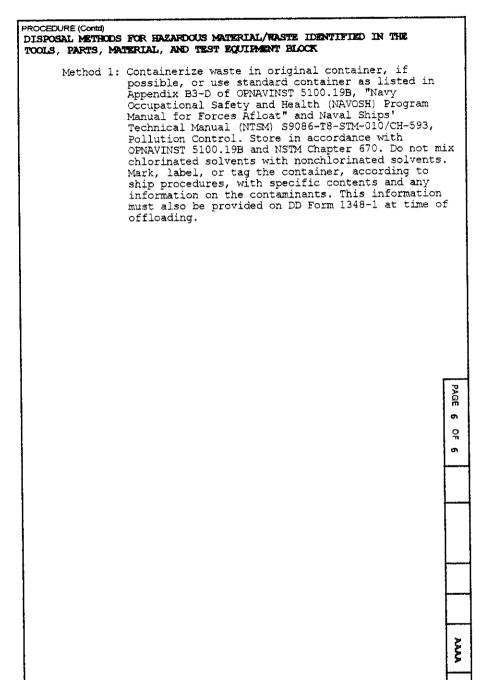
	BOTTOM BLOW PIPING										
NOM PIPE OUT DIA MATERIAL DES MIN SIZE THKNESS THKNESS											
2"	2.375	CS	.343	.130							
1"	1.315	NI/CU	.179	.115							
.75"	1.050	NI/CU	.154	.115							

AUX SW,	AUX SW, CHT, MN DRAINAGE, JP-5 AND FIREMAIN SYS									
NOM PIPE SIZE	OUT DIA	MATERIAL	DES THKNESS	MIN THKNESS						
8 "	8.625	CU/NI 90/10	.148	.077						
6"	6.625	CU/NI 90/10	.134	.059						
5 "	5.563	CU/NI 90/10	.125	.050						
4"	4.500	CU/NI 90/10	.109	.050						
3"	3.500	CU/NI 90/10	.095	.050						
2.5"	2.875	CU/NI 90/10	.083	.050						
2"	2.375	CU/NI 90/10	.083	.050						
1.5"	1.900	CU/NI 90/10	.072	.050						
1"	1.315	CU/NI 90/10	.065	.050						

PAGE 5 OF 6

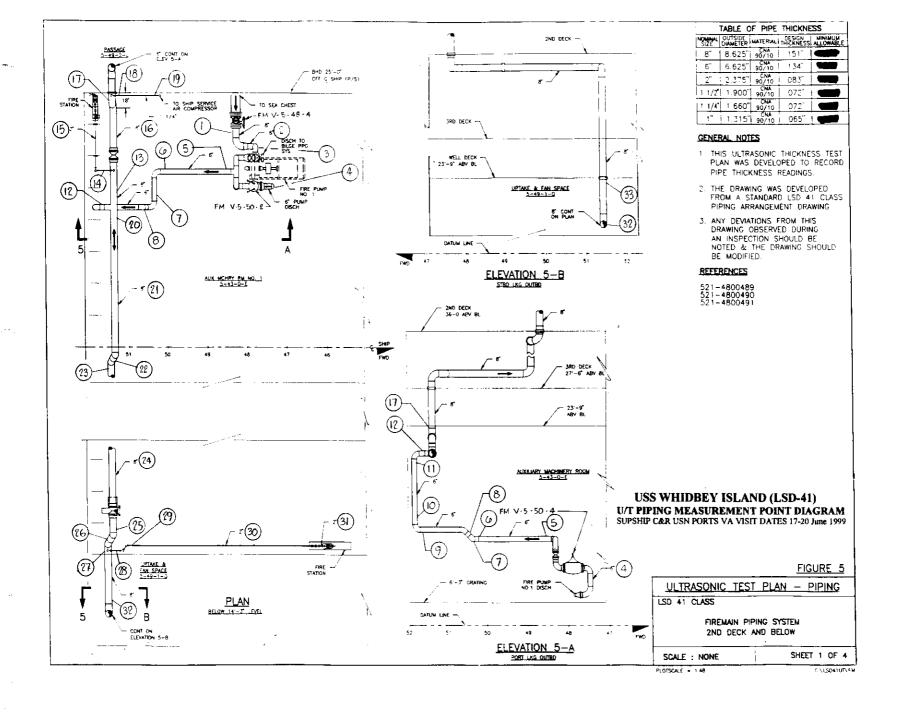
AAAA I

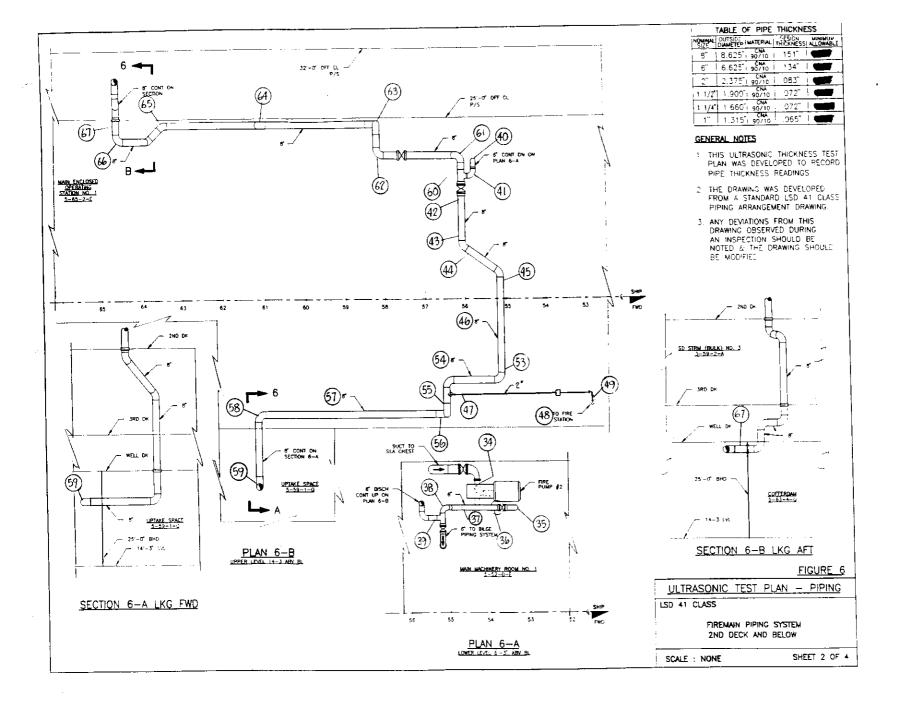
MAINTENANCE REQUIREMENT CARD (MRC) OPNAV 4790 (REV. 2-82)

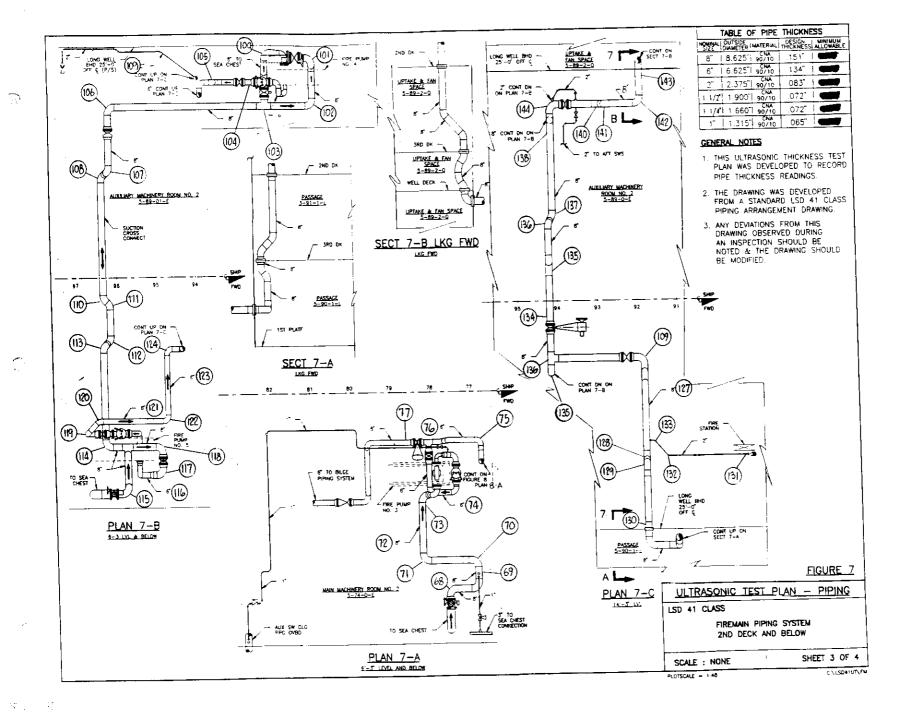


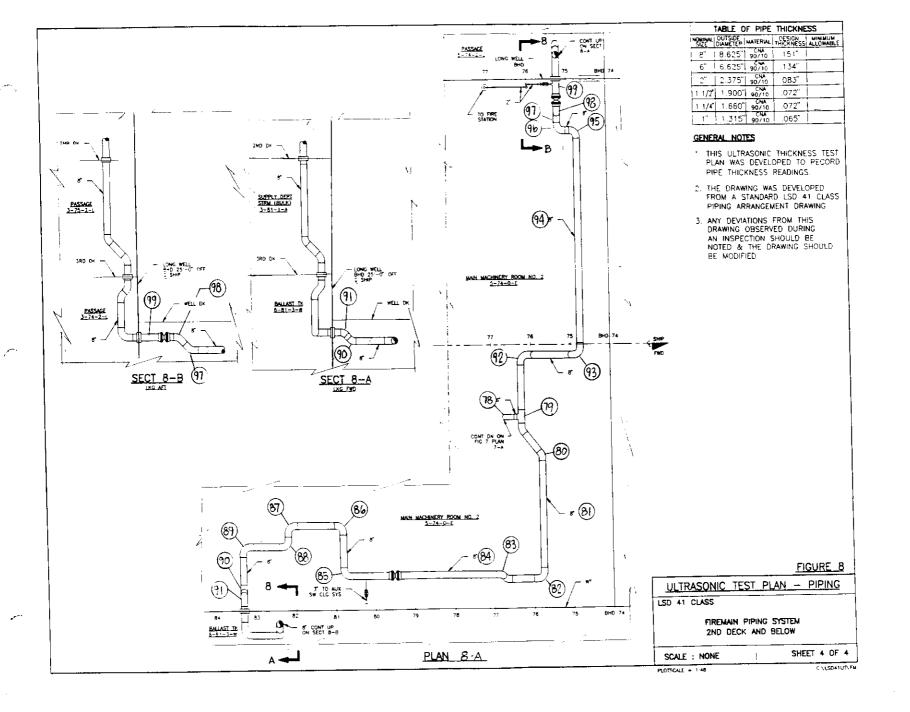
USS WHIDBEY ISLAND (LSD-41)

SYSTEM	SWLN	EIC Ni	APL	117	RIN
FIREMAIN PIPING	52 11	N/A		N/A	
WORK CENTER JSN	ECUIPMENT F	UNCTIONAL DESCRIPTION	DN DENT	SERIAL	MCHRY SPACES
DATE ASSESSMEN	T COMPLETE	ED: 20 Jul	4E 1999		
PROCEDURES US	ED: SUPSHI	P PORTS U/	T FOR PI	PING SYS	
WHAT PORTIONS (PMENT OR PROPER MICHRY S		COULD NOT	BE ASSESSED?:
SIGNIFICANT FINDI SHAPSHOTS U/T NO DISCREPAN	PIPING IN	SPECTION O	F THE F/	M PIPING	REVEALED
NO DISCRETAR	0,00.				
			-		
CORRECTIVE ACTION		N/A	,		
OVERALL CONDITION		MENT (CIRCLE	·	ED CAPABILI	ΤΥ
OTHER (EXPLAIN	N):	N/A			
		N/		NI.	
NUMBER OF PERSO					
ASSESSED BY/POC	AGUILAR,	J. /MELVIN,	<u>M</u>	ODE: 221.4	20/ 4001
PHONE (DSN) <u>96</u>	1 - 4001		((JOMM) <u>(45 f</u>	396-4001









FIREMAIN PPG MCHNRY SPACES

UT#	SIZE	12	3	6	9	VIEW
1	8	0.165	0.160	-	0.170	С
2	6	0.155	-	-	-	В
3	6	-	-	0.150	-	С
4	6	-	-	0.140	_	Α
5	6		-	0.150	-	Α
6	6	-	0.135	-	-	Α
7	6	-	-	0.140	_	С
8	6	-	-	0.155	_	Α
9	6		-	0.150	-	Α
10	NOTE 2	`				
11	NOTE 2					
12	NOTE 2					
13	8	•	0.140	_	-	С
14	2	_	-	0.080	_	С
15	2		0.080		-	С
16	8	-	-	0.165	-	С
17	8	_	-	0.170		С
18	1.25	-	-	0.080	-	Α
19	1.25	-	-		0.080	В
20	8	-	0,170		•	С

UT#	SIZE	12	3	6	9	VIEW
21	- 8		-	0.170	-	С
22	8	•	-	0.170	-	С
23	8	-		0.165	_	С
24	8	-	-	-	0.170	С
25	8	-	-	0.145	-	С
26	8	-	-	0.150	-	С
27	8	-	-	-	0.155	С
28	2	-	<u>-</u>	0.080	-	A
29	2	-	_	0.075	-	A
30	2	-	0.090	_	-	Α
31	2	0.075	0.075	0.085	0.075	Α
32	8	-	<u>-</u>	0.155	-	С
33	8	_	0.160	-	<u>-</u>	В
34	6	0.140	-	-		Α
35	6	0.140	-	<u>-</u>	<u> </u>	8
36	6	-		0.155		A
37	6	_	0.155	0.155		Α
38	6	_	0.140		-	С
39	6	-	<u>-</u>	<u> </u>	0.140	С
40	6	-	0.135	_	-	С

NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

FIREMAIN PPG MCHNRY SPACES

UT#	SIZE	12	3	6	9	VIEW
41	6			0.150	-	Α
42	NOTE 3	NOTE 3	NOTE 3	NOTE 3	NOTE 3	
43	8	0.160	•	<u> </u>		С
44	8	-	-	<u> </u>	0.160	С
45	8	-	-	0.160		С
46	8	-	-	0.175	_	С
47	2	0.100	0.100	0.095	0.095	Α
48	2	-	-	0.095	_	Α
49	2	0.100	0.095	0.095	0.100	В
50			NUMBER I	NOT USED		
51			NUMBER I	NOT USED		
52			NUMBER I	NOT USED		
53	8	-	0.160	-	-	Α
54	8	-	-	0.160	-	Α
55	8	0.140	-	-	-	C
56	8		-	0.140	-	Α
57	8	-	-	0.160	_	Α
58	8	-	<u>-</u>	-	0.145	C
59	8	-	-	0.150	<u>-</u>	В
60	8	•	-	-	0.150	С

	······································			<u> </u>		
UT#	SIZE	12	3	6	9	VIEW
61	8	-	-	0.140	-	Α
62	8	-	0.160	-	-	Α
63	8	0.160	-	-	-	В
64	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
65	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
66	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
67	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
68	8	-	-	+	0.175	Α
69	8	0.150	<u> </u>	-	-	С
70	8	0.150	<u>-</u>	<u>-</u>	-	С
71	8	0.150	-	-	-	Α
72	8	0.155	-	- -	•	С
73	8	-	0.145	_	-	С
74	6	0.125	-	<u>-</u>	-	С
75	6	0.135	- -	-	0,140	С
76	6	0.140		0.135	0.135	Α
77	6	0.150	0.150	-	-	A
78	6	0.130	-	-	-	В
79	8	-	0.140	•	-	O
80	8	-	0.150	-	-	C

NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

VISIT DATES 17 TO 20 JUNE 1999

FIREMAIN PPG MCHNRY SPACES

UT#	SIZE	12	3	6	9	VIEW
81	8	-	0.160	<u>.</u>	-	С
82	8	-	0.135	-	_	Α
83	8	•	-	0.150	-	Α
84	8		-	0.160	-	Α
85	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
86	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
87	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
88	8	-	0.150	-	•	Α
89	8	-	0.150	-	•	С
90	8	<u>-</u>	-	0.150		С
91	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
92	8	•	- .	-	0.155	Α
93	8	-	0.170		-	A
94	8	<u>-</u>	-	ı	0.160	С
95	8	-	-	•	0.150	С
96	8	-	0.150	_	<u>-</u>	С
97	8	1	-	-	0.145	С
98	8	-	-	-	0.150	С
99	8	_		-	0.160	С
100	NOTE 1	NOTE 1	NOTE 1	NOTE 1	NOTE 1	

UT#	SIZE	12	3	6	9	VIEW
						Α
101	8	0.155			NOTE 0	
102	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
103	- 8	0.155	0.150		-	Α
104	66	_	0.160	-	-	Α
105	6		<u>-</u>	0.160	-	Α
106	8	0.175	0.175		0.175	С
107	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
108	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
109	8		- .	0.155	-	Α
110	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
111	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
112	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
113	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
114	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
115	8	0.150		-	-	Α
116	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
117	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
118	8	0.145	-	-	0.150	Α
119	6	_	<u>-</u>	0.135	-	В
120	6	_	-		0.140	Α

NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

FIREMAIN PPG MCHNRY SPACES

UT#	SIZE	12	3	6	9	VIEW
121	6	-	-		0.135	Α
122	6	<u>-</u>	<u>-</u>	0.135	<u> </u>	Α
123	6	-	-	0.123	-	С
124	6	-	-	<u>-</u>	0.135	Α
125			NUMBER I	NOT USED		
126			NUMBER I	NOT USED		
127	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
128	8	-	-	0.150	-	С
129	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
130	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
131	2	0.100	0.095	0.090	0.095	Α
132	NOTE 2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
133	2	-		0.095	-	Α
134	8	-	-	0.160	-	С
135	8	-	-	0.160	-	С
136	8	-	0.160	<u>-</u>	-	С
137	8	-	-	0.150		С
138	8	-	-	0.155	<u>-</u>	С
139			NUMBER N	NOT USED		
140	8	<u>-</u>	-	0.155		Α

						\ n=\41
UT#	SIZE	12	3	6	9	VIEW
141	8	-	-	0.150	-	Α
142	8	-	<u>-</u>	-	0.155	Α
143	8			0.145	-	C
144	8	_		0.150	-	Α
						
	<u> </u>					
L						

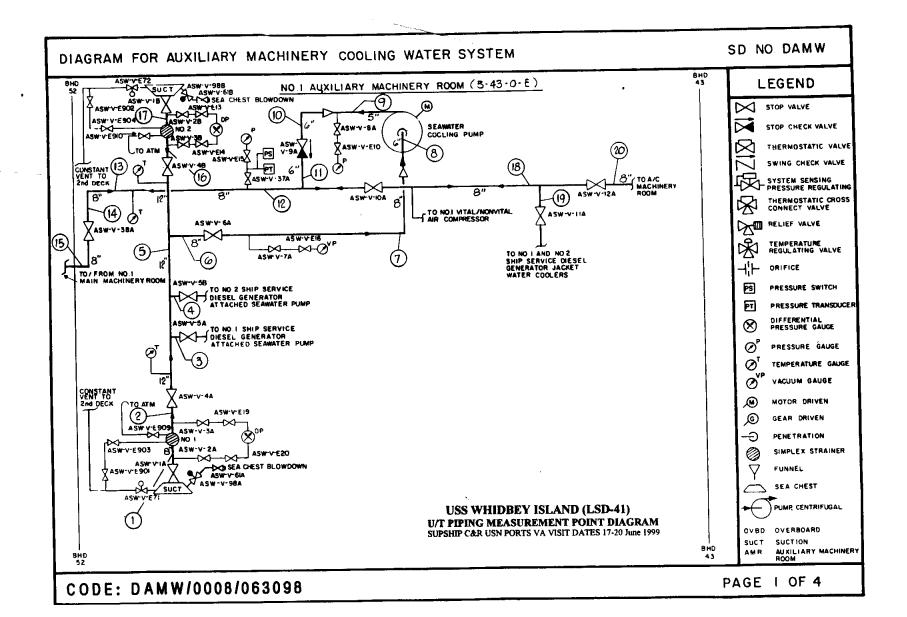
NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

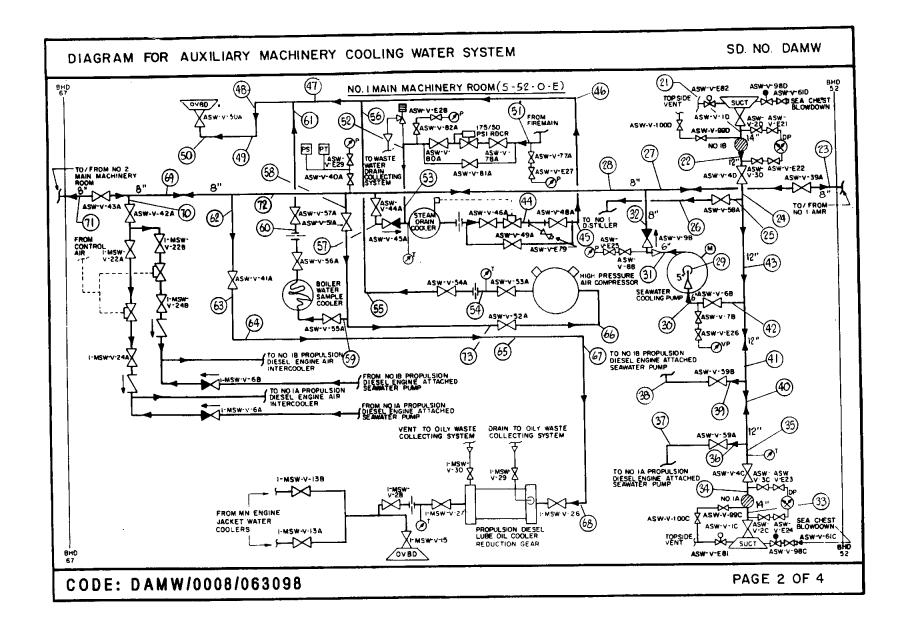
NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

USS WHIDBEY ISLAND (LSD-41)

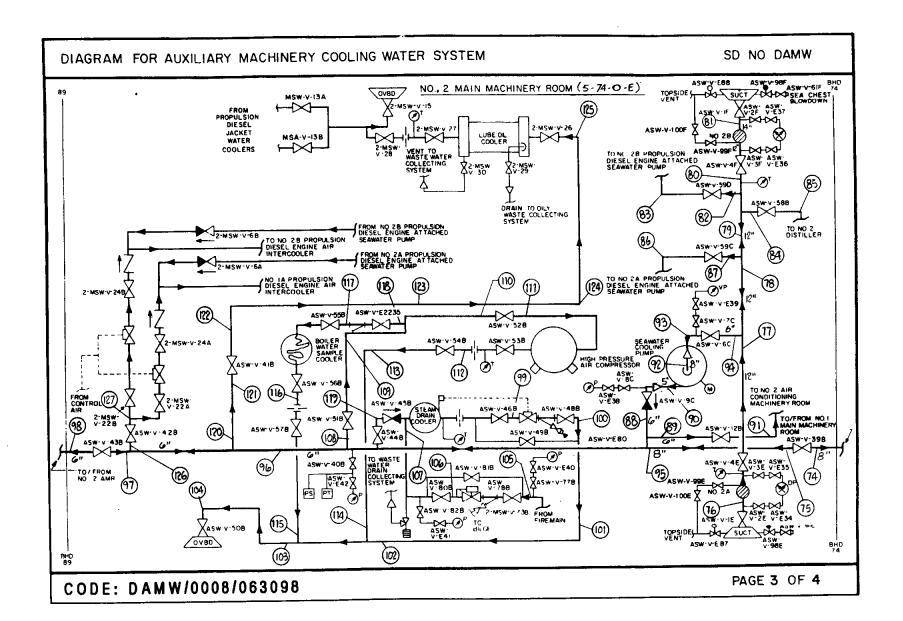
AUX SEAWTR CLG	52411 EIC	N/A	AP _L	N/A	RIN
VORK CENTER JSN	EQUIPMENT FUNCT	IONAL DESCRIPTION	IDENT/SEF	IAL	MCHRY SPACES
ATE ASSESSMENT	COMPLETED:	20 3	JUNE 1999		
ROCEDURES USED	: SUPSHIP	PORTS U/T	FOR PIPIN	IG SYS	
VHAT PORTIONS OF	THE EQUIPME OUTSIDE	ENT OR PRO MCHRY	CEDURES C SPACES	OULD NOT BE	ASSESSED?:
SIGNIFICANT FINDING SNAPSHOTS U/T P NO DISCREPANCIE	IPING INSP	ECTION O	F THE AUX	S/W CLG	ROVEALOD
CORRECTIVE ACTION	I TAKEN/RECC	DMMENDED:			
VERALL CONDITION OPERATIONAL	`	·	,	CAPABILITY	
OTHER (EXPLAIN):					
IUMBER OF PERSON ASSESSED BY/POC: J PHONE (DSN) _961 -	PALAZZO, G	PRENDER	GAST, B. CO		



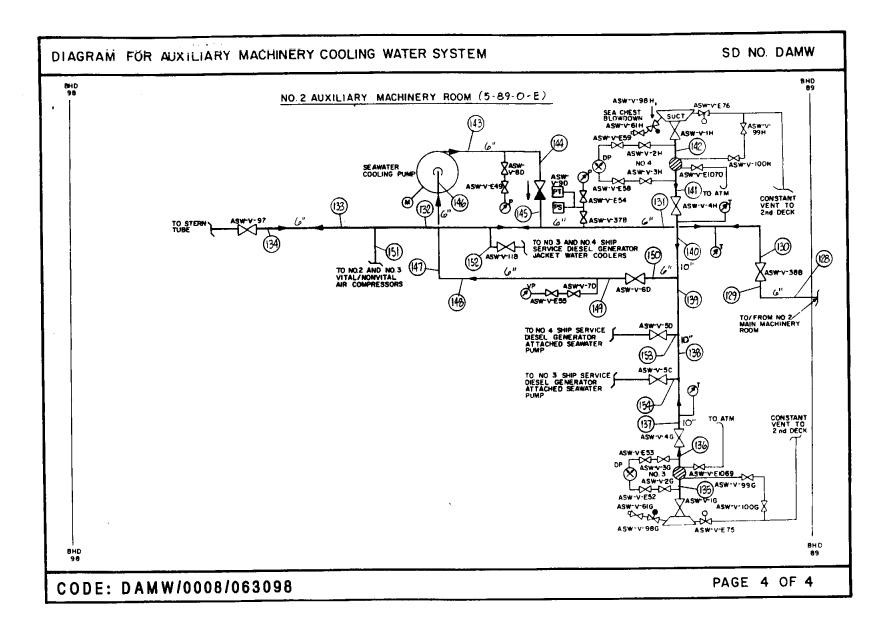
ě



į



į



į

VISIT DATES 17 TO 20 JUNE 1999

AUXILIARY SEAWATER COOLING MCHNRY SPACES

UT#	SIZE	12	3	6	9	VIEW				
1	12	NOTE 3	NOTE 3	NOTE 3	NOTE 3					
2	12	0.240	0.230	0.225	0.240	В				
3		SHIPYARD WORKING								
4	5	0.115	0.125	0.125	0.125	В				
5	12	0.260	0.265	0.260	0.260	В				
6	6	0.150	0.150	NOTE 2	0.150	Α				
7	6	0.125	0.120	NOTE 2	0.130	Α				
8	6	0.125	0.125	0.130	0.125	В				
9	5	0.135	0.135	0.140	0.140	В				
10	8	0.140	0.140	0.135	0.145	В				
11	8	0.135	0.135	0.135	0.135	Α				
12	10	0.195	0.195	0.195	0.195	ABC				
13			NUMBER I	NOT USED	<u>,</u>					
14	10	0.175	0.180	0.180	0.170	С				
15	10	0.175	0.175	0.165	0.175	С				
16	12	0.205	0.205	0.210	0.225	В				
17	12	NOTE 3	NOTE 3	NOTE 3	NOTE 3					
18			SHIPYARD	WORKING						
19		SHIPYARD WORKING								
20			SHIPYARD	WORKING						

			_			VIENA
UT#	SIZE	12	3	6	9	VIEW
21	12	NOTE 3	NOTE 3	NOTE 3	NOTE 3	
22	12	NOTE 3	NOTE 3	NOTE 3	NOTE 3	
23	10	0.185	0.185	0.180	0.185	Α
24	12	0.240	0.240	0.235	0.230	В
25			NUMBER !	NOT USED		
26			NUMBER I	NOT USED		
27	10	0.195	0.195	0.190	0.195	Α
28	10	0.180	0.175	0.175	0.170	С
29	6	0.125	0.125	0.130	0.125	8
30	6	0.140	0.125	0.130	0.130	Α
31	5	0.110	0.105	0.110	0.105	Α
32	8	0.135	0.140	0.140	0.140	В
33	12	NOTE 3	NOTE 3	NOTE 3	NOTE 3	
34	12	NOTE 3	NOTE 3	NOTE 3	NOTE 3	
35	12	0.235	0.240	0.245	0.235	В
36	8	0.150	0.150	0.150	0.150	Α
37	8	0.160	0.160	0.160	0.165	Α
38	8	NOTE 2	0.150	0.150	0.140	Α
39	8	0.160	0.160	0.160	0.165	Α
40	12	NOTE 2	NOTE 2	NOTE 2	NOTE 2	

NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

AUXILIARY SEAWATER COOLING MCHNRY SPACES

UT#	SIZE	12	3	6	9	VIEW
41	12	NOTE 2	NOTE 2	NOTE 2	NOTE 2	В
42	6	0.140	0.135	NOTE 2	0.140	Α
43	12	0.230	0.240	0.220	0.230	В
44	3	0.105	0.110	0.105	0.100	С
45			NUMBER I	NOT USED		
46			NUMBER I	NOT USED		
47			NUMBER I	NOT USED		
48			NUMBER I	NOT USED		
49	3	0.100	0.095	0.095	0.110	Α
50	4	0.115	0.115	0.115	0.115	Α
51	2.5	NOTE 3	NOTE 3	NOTE 3	NOTE 3	
52	2.5	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
53			NUMBER I	NOT USED		
54	2.5	-	-	-	0.070	Α
55	2.5	0.070	0.065	0.065	0.065	8
56	2.5	NOTE 3	NOTE 3	NOTE 3	NOTE 3	
57	3	0.105	0.100	0.105	0.105	Ç
58			NUMBER I	NOT USED		
59	0.5		PIPING 1	TO SMALL T	O READ	
60	0.5	·	PIPING 1	TO SMALL T	O READ	

UT#	SIZE	12	3	6	9	VIEW
61	3	0.100	0.100	0.095	0.100	С
62	2.5	-	<u>-</u>	<u>-</u>	0.080	С
63			NUMBER	NOT USED		
64		.,	NUMBER	NOT USED		
65			NUMBER	NOT USED	•	
66	1.5		-	0.075	-	Α
67	2.5	-		0.090	<u>-</u>	Α
68	2.5	0.090	_	-	<u>.</u>	С
69	10	0.180	0.180	0.180	0.180	В
70	2.5	0.075	0.075	0.085	0.085	Α
71	10	NOTE 1	NOTE 1	NOTE 1	NOTE 1	
72			NUMBER	NOT USED		
73	1.5	-	0.060	_	_	С
74	10	NOTE 1	NOTE 1	NOTE 1	NOTE 1	
75	10	1	-		0.195	В
76	12	NOTE 1	NOTE 1	NOTE 1	NOTE 1	
77	12	0.245	0.240	.	0.240	В
78	12	0.235	0.230	-	0.240	В
79	12	-	-	0.185	-	В
80	12	-	0.180	-	_	В

- NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.
- NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.
- NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.
- NOTE 4: VIEW A = PIPING RUNNING FORE AND AFT TOP OF PPG IS 12 O'CLOCK; VIEW B = PIPING RUNNING UP AND DOWN 12 O'CLOCK IS FORWARD; VIEW C = PIPING RUNNING PORT AND STBD 12 O'CLOCK IS TOP, 3 O'CLOCK IS FORWARD.

AUXILIARY SEAWATER COOLING MCHNRY SPACES

VISIT DATES 17 TO 20 JUNE 1999

UT#	SIZE	12	3	6	9	VIEW
81	14	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
82	8		-	0.165	-	Α
83	8	-	0.165	-	-	A
84	8	-	-	0.165		Α
85	8	-	0.165	-	-	Α
86	10	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
87	10	-	0.165	-	-	Α
88	5	0.115	0.130	0.120	0.120	Α
89	6	0.115	0.130	0.120	0.120	Α
90	5	0.120	0.140	0.125	0.120	В
91	6	NOTE 3	NOTE 3	NOTE 3	NOTE 3	
92	6	0.130	0.130	0.140	0.130	В
93	6	0.130	0.130	-	0.130	Α
94	6	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
95	10	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
96	10	0.190	0.190		0.190	Α
97	10	0.185	0.185	0.180	0.180	Α
98	10	0.175	0.175	0.170	0.160	Α
99	3	0.105	0.100	0.100	0.100	Α
100	3	NOTE 3	NOTE 3	NOTE 3	NOTE 3	

UT#	SIZE	12	3	6	9	VIEW			
101	3	-	_	-	0.100	С			
102	NUMBER NOT USED								
103	3	0.095	0.115	0.125	0.105	В			
104	3	0.135	0.115	0.100	0.115	В			
105	<u> </u>		NUMBER I	NOT USED		,			
106	3	NOTE 2	NOTE 2	NOTE 2	NOTE 2				
107	3	-	-	-	0.115	В			
108	·		NUMBER I	NOT USED					
109	NUMBER NOT USED								
110			NUMBER I	NOT USED					
111			NUMBER I	NOT USED					
112	1.5	-	_	-	0.075	С			
113	1.5	0.075	0.070	0.075	0.075	Α			
114	1.5	0.080	0.075	0.070	0.075	В			
115	3	NOTE 1	NOTE 1	NOTE 1	NOTE 1				
116	3	-	0.115	_	-	В			
117	3	NOTE 3	NOTE 3	NOTE 3	NOTE 3				
118			NUMBER	NOT USED		· · · · · · · · · · · · · · · · · · ·			
119	3	-	-	-	0.115	С			
120	10	NOTE 2	NOTE 2	NOTE 2	NOTE 2				

NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

VISIT DATES 17 TO 20 JUNE 1999

AUXILIARY SEAWATER COOLING MCHNRY SPACES

UT#	SIZE	12	3	6	9	VIEW
121	10	0.150	0.145	0.150	0.145	В
122	10	0.135	0.135	0.125	0.135	Α
123	10	-	-	0.135		С
124	10	0.140	0.140	0.140	0.140	Α
125	10	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
126	6	0.150	0.145	0.135	0.150	В
127	6	0.130	0.130	0.140	0.145	В
128			NUMBER I	NOT USED		
129	10	NOTE 3	NOTE 3	NOTE 3	NOTE 3	
130	10	0,185	0.180	NOTE 2	0.170	Α
131	10	0.195	NOTE 2	0.200	0.200	В
132			NUMBER	NOT USED	· · · · · · · · · · · · · · · · · · ·	
133	2.5	0.090	0.090	0.090	0.090	Α
134	2.5	0.085	0.085	0.090	0.085	Α
135	10	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
136	10	0.250	NOTE 2	0.250	0.255	В
137	10	0.260	0.260	0.260	NOTE 2	В
138	10	0.185	0.185	0.185	0.185	В
139			NUMBER	NOT USED		
140	10	0.265	0.260	0.265	0.260	В

UT#	SIZE	12	3	6	9	VIEW
141	12	NOTE 3	NOTE 3	NOTE 3	NOTE 3	
142	12	0.265	0.265	0.265	0.265	В
143	6	0.125	0.125	0.125	0.130	В
144	8	NOTE 1	NOTE 1	NOTE 1	NOTE 1	
145	8	0.195	0.185	NOTE 2	0.190	В
146	6	0.120	0.120	0.115	0.120	В
147			NUMBER	NOT USED		
148			NUMBER	NOT USED	· · · · · · · · · · · · · · · · · · ·	
149	6	0.130	0.135	0.135	0.135	Α
150	6	0.125	0.130	0.130	0.135	Α
151	2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
152	2.5	NOTE 1	NOTE 1	NOTE 2	NOTE 1	
153	5	0.105	0.125	0.120	0.100	С
154	6	0.115	0.115	0.115	0.110	<u> </u>

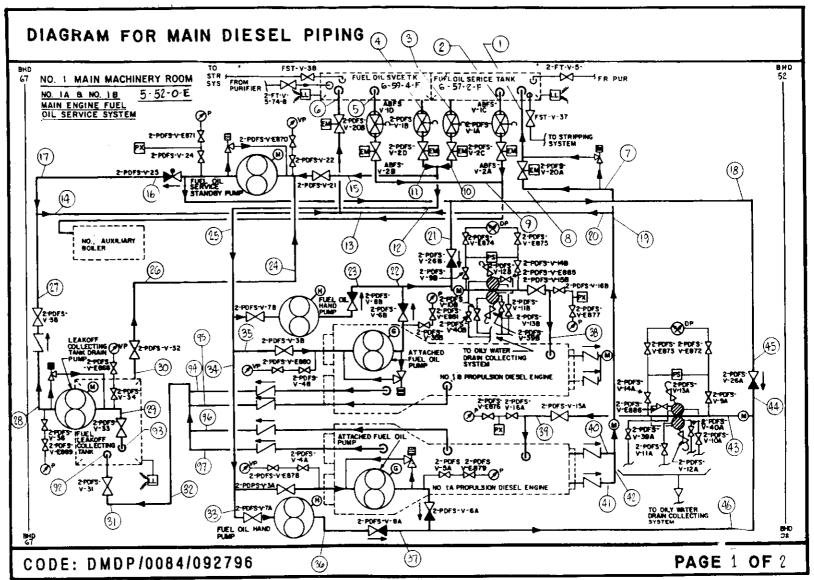
NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

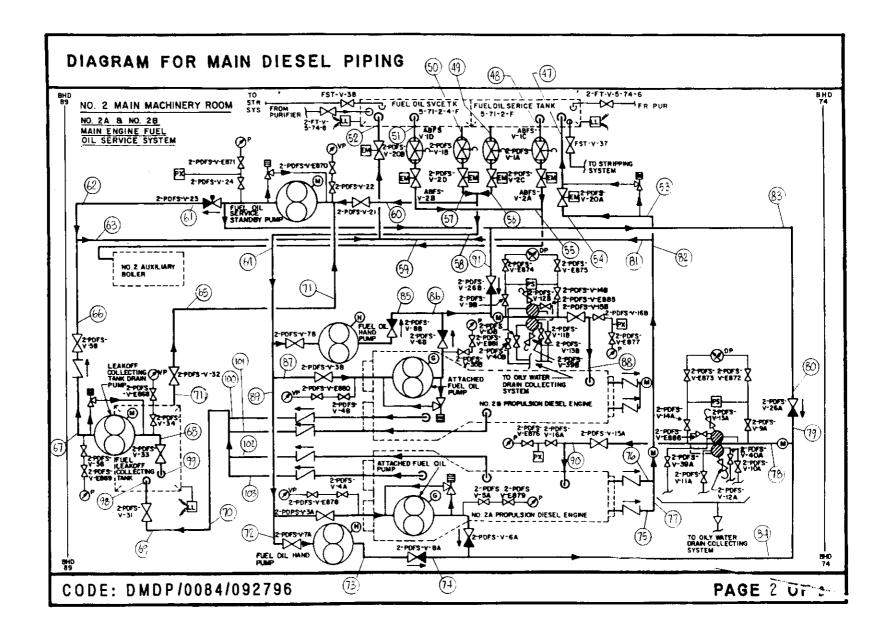
NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

USS WHIDBEY ISLAND (LSD-41)

SYSTEM		SWLIN	i EIC	I APL		
FUEL OIL M	N ENG	54111	N/A		NA	RIN
WORK CENTER	JSN	EQUIPMEN	T FUNCTIONAL DESCRI	PTION ID	NT/SERIAL	LOCATION
	}	<u> </u>				MCHRY SPACES
	<u> </u>	!				
ATE ASSES	SMENT	COMPLET	TED: 2	0 JUNE	1999	
PROCEDURE	S USE	D: SUPSH	IP PORTS UIT	FOR PIPIN	JG SYS	
	ONC OF	THE FOL				
WHAT FORT	ONS OF	1 HE EQU	MPMENT OR F	PROCEDURE	ES COULD NO	OT BE ASSESSED?:
		001011	DE MCHRY	SPACES		
						
SIGNIFICANT	FINDIN	GS:				
PER SNAPSHO	TS U/T	PIPING	INSPECTION .	IN No.1 M	AIN MCHRY F	RM, THE EXISTING
21/2" IPS F/O	<u>Disch P</u>	P FROM	t/O SVCE TK	6-51-4-F	. REVEALED	A MARGINAL PIPE
WALL THE O	1 · OBC	yice .	203" ADJA	CENT TO TI	HE TANK PI	PE PENETRATION.
					· · · · · · · · · · · · · · · · · · ·	
ORRECTIVE	ACTIO	N TAKEN/F	RECOMMEND	ED.		
		,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N/A	LU.		
SHIPFORCE A	LID PORT	I ENGR WE		D OF ABO	IE PIPE MARI	GINAL WALL THK.
	-	-				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
 -						
					 	
WEDALL CO	MOITION	I OE EOUI	DMENT (OLD O	V.E.ONE		
VERALL CO		N OF EQUI	PMENT (CIRC	LE ONE):		
OPERA	ΤΙΟΝΔΙ	NONLO	PERATIONAL	DEDU	0ED 04B48#	1770 (
01 210		INOIN-C	JERA HUNAI	L KEDU	CED CAPABIL	-I I Y
OTHER (E)	XPLAIN)	:	NA			
·					<u> </u>	
					· · · · · · · · · · · · · · · · · · ·	
		-				
			N/.			,
INMREK OF P	-EKSO	NNEL TRA	NED: NA T	RAINING MA	ANHOURS: <u>~</u>	<u> </u>
SSESSED B	Y/POC:	AGANAR	J. / MELVIN	M	CODE 221	A
HONE (DSM)	961.	4001	O. / MICCOTAL	/ /* 1 /	_CODE: <u>%21.</u>	7) 80/ 1401
110112 (0011)	101	1001			(COMM) (#5	7) 396-4001



USS WHIDBEY ISLAND (LSD-41)
U/T PIPING MEASUREMENT POINT DIAGRAM
SUPSHIP C&R USN PORTS VA VISIT DATES 17-20 June 1999



FUEL SERVICE SYSTEM

UT#	SIZE	12	3	6	9	VIEW
1	2.5	0.200	0.200	0.195	0.200	В
2	2.5	0.215	0.220	NOTE 1	0.220	С
3	2.5	0.210	0.215	NOTE 1	0.210	С
4	2.5	0.200	NOTE 1	0.210	0.200	С
5	2.5	NOTE 1	0.080	NOTE 1	NOTE 1	Α
6	2.5	NOTE 2	0.200	NOTE 2	NOTE 2	В
7	2.5	0.210	0.220	NOTE3	0.210	Α
8	2.5	0.200	0.205	NOTE3	0.215	Α
9		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
10	2.5	0.215	0.220	0.205	0.170	Α
11	2.5	0.210	NOTE 1	0.210	0.195	В
12	2.5	0.220	0.190	NOTE 2	0.200	В
13	2.5	0.205	0.205	NOTE3	0.200	Α
14		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
15	2	0.145	0.150	0.150	0.140	С
16	2	0.150	0.150	0.145	0.150	С
17	2	0.140	0.150	0.145	0.145	Α
18		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
19		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
20		NOTE 2	NOTE 2	NOTE 2	NOTE 2	

UT#	SIZE	12	3	6	9	VIEW
				0.150	0.150	В
21	1.5	0.145	0.150	0.150	0,150	
22	1.5	0.150	0.150	0.145	0.140	В
23	1.5	0.150	0.145	0.145	0.150	Α
24	2	0.145	0.150	0.150	0.150	С
25	2.5	0.195	0.190	0.200	0.195	Α
26		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
27		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
28	2.5	0.150	0.155	0.155	0.150	В
29	2.5	0.220	NOTE 1	NOTE 1	0.215	С
30		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
31	1.5	0.150	NOTE 1	NOTE 1	NOTE 1	Α
32		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
33	2	0.160	0.145	0.155	0.140	В
34	2.5	0.200	0.225	0.205	0.220	В
35		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
36	1.5	0.150	0.140	0.130	0.160	Α
37	1.5	0.150	0.150	0.150	0.145	Α
38	1.5	0.145	0.155	0.145	0.145	С
39	1.5	0.150	0.150	0.160	0.155	В
40		NOTE 2	NOTE 2	NOTE 2	NOTE 2	

NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

FUEL SERVICE SYSTEM

UT#	SIZE	12	3	6	9	VIEW
41		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
42		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
43	1.5	0.145	0.145	0.150	0.145	С
44	1.5	0.155	0.160	0.155	NOTE 1	Α
45		NOTE 3	NOTE 3	NOTE 3	NOTE 3	
46	1.5	0.150	0.145	0.155	0.155	В
47	2.5	NOTE 2	0.220	0.205	NOTE 2	A
48	2.5 Red Elb	0.240	NOTE 1	NOTE 1	0.235	В
49	2.5	NOTE 1	0.215	0.220	0.215	A
50	2.5 Red Elb	0.225	0.225	0.225	NOTE 1	A
51	2.5	0.195	0.200	0.200	0.210	В
52	2.5	NOTE 2	0.205	0.200	0.205	Α
53	2.5	NOTE 1	0.205	0.185	0.200	С
54	2.5	0.215	0.200	0.220	NOTE 2	Ç
55	2.5	0.110	NOTE 2	NOTE 2	0.115	С
56	2.5	0.220	0.210	0.210	0.210	Α
57	2.5	0.220	0.215	0.205	0.210	Α
58		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
59	1.5	0.150	0.160	0.160	0.160	В
60	2	0.130	0.140	NOTE 2	NOTE 2	Α

UT#	SIZE	12	3	6	9	VIEW
61	1.5	0.145	0.160	0.165	0.155	В
	1.5					
62		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
63		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
64	2	0.150	0.150	0.145	0.145	В
65	····	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
66	1.5	NOTE 1	NOTE 1	NOTE 1	NOTE 1	
67	1.5	0.150	0.150	0.150	0.155	В
68	2.5	0.205	0.205	0.210	NOTE 1	С
69		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
70		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
71		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
72	1.5	0.155	0.155	0.160	0.160	В
73	1.5	0.160	0.165	0.145	0.160	С
74	1.5	0.150	0.150	0.140	0.140	В
75		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
76		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
77		NOTE 2	NOTE 2	NOTE 2	NOTE 2	<u> </u>
78		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
79	1.5	0.150	0.155	0.140	0.140	С
80	1.5	0.160	0.150	NOTE 2	0.150	Ç

NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

FUEL SERVICE SYSTEM

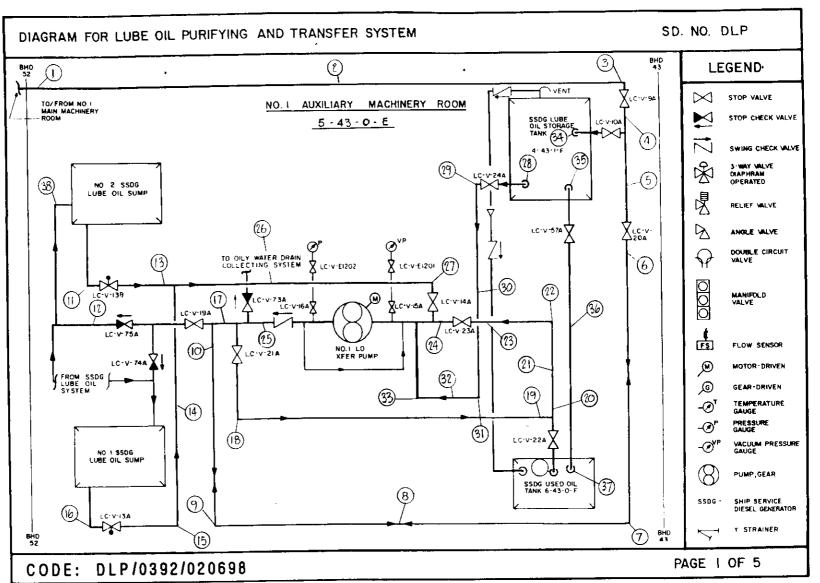
UT#	SIZE	12	3	6	9	VIEW
81	1.5	0.140	0.140	0.150	0.145	С
82	2.5	0.240	0.225	0.235	NOTE 1	В
83	1.5	0.145	0.150	0.130	0.150	В
84	1.5	0.140	NOTE 2	NOTE 2	0.150	С
85	1.5	0.150	0.150	0.145	0.145	Α
86		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
87		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
88	1.5	0,155	0.165	0.160	0.150	Ç_
89		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
90	1.5	0.150	0.160	0.165	0.160	С
91		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
92		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
93	2.5	0.190	NOTE 3	NOTE 3	NOTE 3	С
94		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
95		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
96		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
97		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
98		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
99	2.5	0.205	0.210	NOTE 2	NOTE 2	Α
100		NOTE 2	NOTE 2	NOTE 2	NOTE 2	

UT#	SIZE	12	3	6	9	VIEW
101		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
102		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
103		NOTE 2	NOTE 2	NOTE 2	NOTE 2	

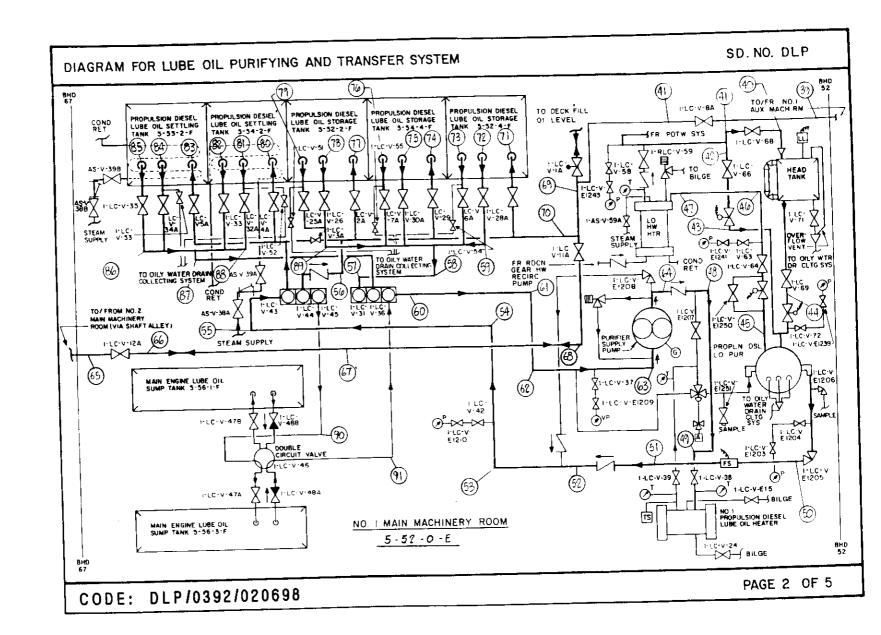
- NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.
- NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.
- NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.
- NOTE 4: VIEW A = PIPING RUNNING FORE AND AFT TOP OF PPG IS 12 O'CLOCK; VIEW B = PIPING RUNNING UP AND DOWN 12 O'CLOCK IS FORWARD; VIEW C = PIPING RUNNING PORT AND STBD 12 O'CLOCK IS TOP, 3 O'CLOCK IS FORWARD.

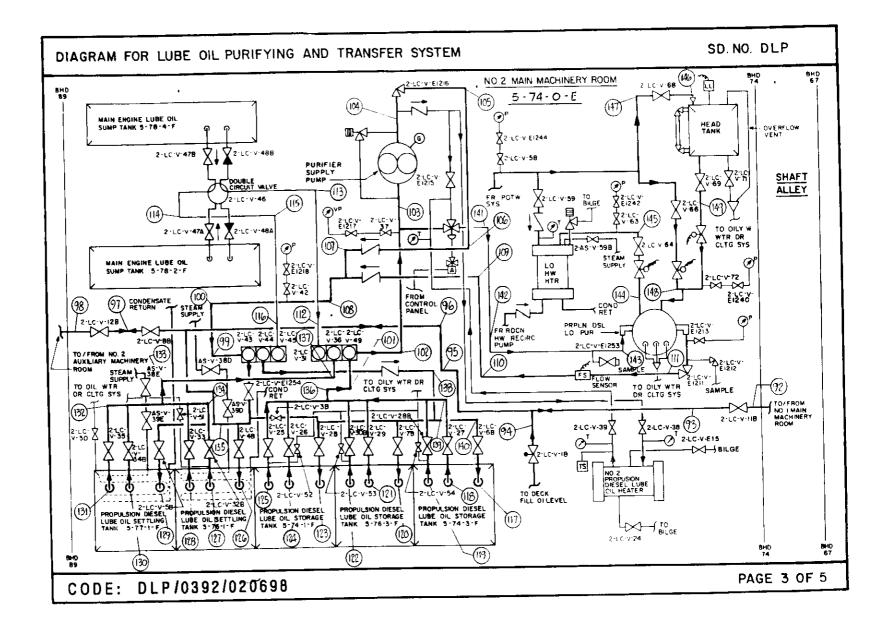
USS WHIDBEY ISLAND (LSD-41)

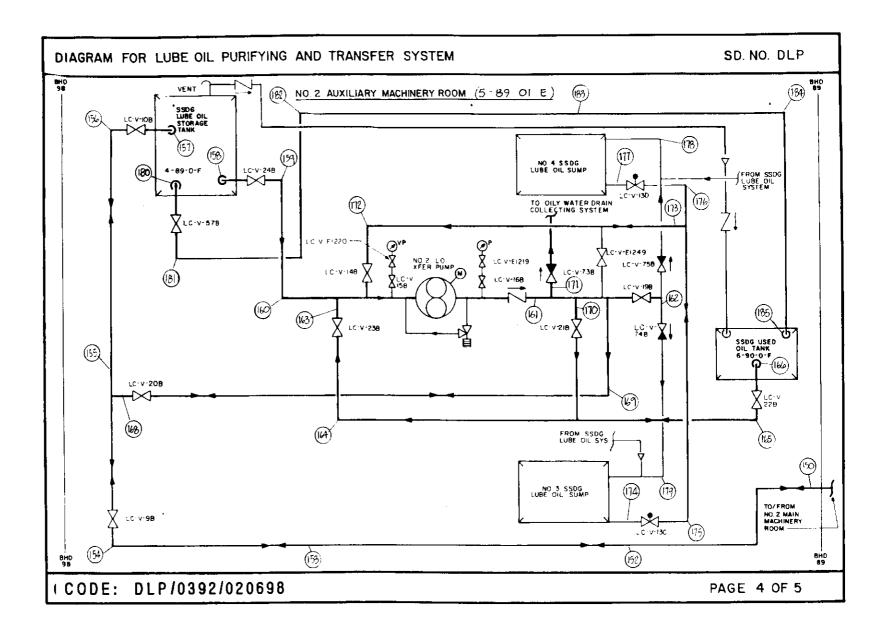
LUBE OIL		54415	I EIC NA	I APL	NA	i RIN
WORK CENTER	JSN	EQUIPMENT	FUNCTIONAL DESCRI	PTION	IDENT/SERIAL	MCHRY SPACES
DATE ASSE	SSMENT	COMPLET	ED: 20	JUNE	1999	
PROCEDUR	ES USE	D: <u>SUPS</u>	HIP PORTS "	U/T FOR	PIPING SYS	
WHAT POR	TIONS O		PMENT OR F DE MCHRY		JRES COULD I	NOT BE ASSESSED?:
SIGNIFICAN SHAPSHOT: DISCREPAN	S U/T P		PECTION OF	THE L	10 PIPING	REVEALED NO
			N/A			
OVERALL C	ONDITIO	N OF EQUI	PMENT (CIRC	CLE ONE)	ı:	
OPER	ATIONA	NON-C	PERATIONA	L RE	DUCED CAPAI	BILITY
OTHER (EXPLAIN	l):	N/ <u>A</u>	<u></u>	· · · · · · · · · · · · · · · · · · ·	
NUMBER O	F PERSC	NNEL TRAI	NED: N/A	TRAINING	MANHOURS:	N/A
ASSESSED PHONE (DS			G PRENDER	GAST, B	CODE: _2	
FILOME (DO	11)/0]	ו ששד -			(COMM) <u>{</u>	757) 396-4001

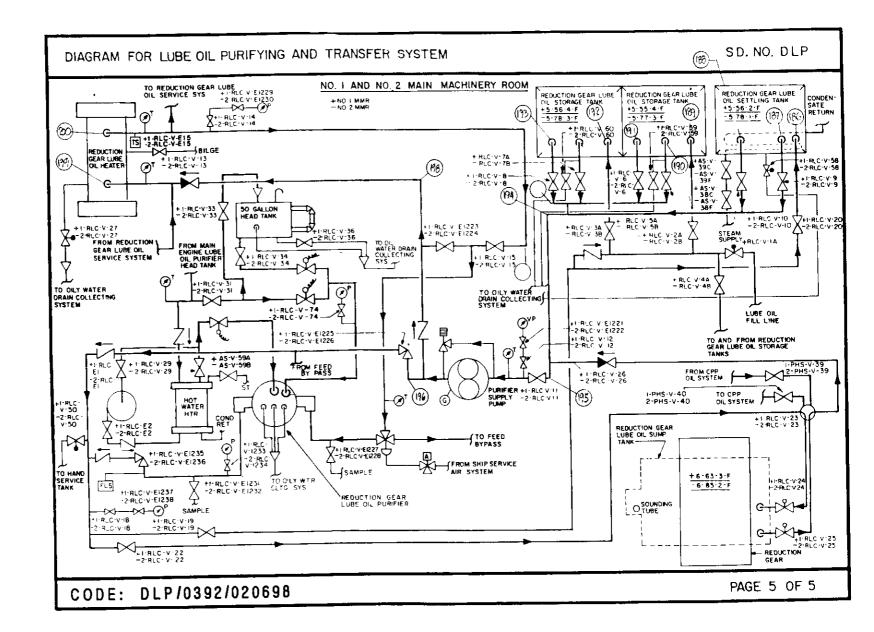


USS WHIDBEY ISLAND (LSD-41)
U/T PIPING MEASUREMENT POINT DIAGRAM
SUPSHIP C&R USN PORTS VA VISIT DATES 17-20 June 1999









UT#	SIZE	12	3	6	9	VIEW
1		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
2	4	0.230	0.230	0.225	0.230	Α
3	4	NOTE 2	0.235	0.240	0.230	Α
4	4	0.275	0.245	0.245	0.270	В
5	4	0.220	0.235	0.235	0.220	С
6	4	0.210	0.220	0.215	0.225	С
7	4	0.215	0.215	0.230	0.225	В
8		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
9		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
10	4	0.230	0.230	0.225	0.220	Α
11	4	0.250	0.255	0.270	NOTE 2	В
12	1,5	0.140	0.150	0.150	0.145	В
13	4	0.240	0.245	0.210	0.240	В
14			NUMBER	NOT USED		
15	4	0.245	0.235	0.240	0.225	В
16		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
17	4	0.225	0.225	0.215	0.220	В
18	4	0.215	0.220	0.235	0.230	Α
19	4	0.260	0.235	0.245	0.240	В
20			NUMBER	NOT USED		

UT#	SIZE	12	3	6	9	VIEW		
21	NUMBER NOT USED							
22			NUMBER N	IOT USED				
23	4	0.240	0.245	0.255	0.230	Α		
24	4	0.255	0.245	0.230	0.260	Α		
25	4	0.235	0.225	0.255	0.245	Α		
26			NUMBER I	OT USED				
27	4	0.260	0.245	0.235	0.255	В		
28	4	0.225	0.230	0.225	0.220	Α		
29	4	0.255	0.285	0.255	0.280	C		
30	4	0.255	0.285	0.250	0.270	В		
31	4	0.250	0.240	0.270	0.245	С		
32	4	0.265	0.235	0.225	0.260	С		
33	4	0.240	0.250	0.235	0.220	С		
34	4	0.240	0.245	0.240	0.240	С_		
35	1	0.105	0.110	0.110	0.105	С		
36	1	0.110	0.115	0.105	0.110	С_		
37		NOTE 2	NOTE 2	NOTE 2	NOTE 2			
38		NOTE 2	NOTE 2	NOTE 2	NOTE 2			
39	4	0.235	0.270	0.235	0.230	В		
40		HE	AD TANK O	FF WATER	LINE			

NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

UT#	SIZE	12	3	6	9	VIEW
41	4	0.250	0.250	0.230	0.260	A
42		HEA	ND TANK OF	F WATER I	INE	
43		HEA	AD TANK OF	F WATER I	INE	
44		HEA	AD TANK OF	F WATER L	INE	
45		HEA	AD TANK OF	F WATER I	INE	
46			WATE	R LINE		
47			WATE	R LINE	,	
48	2	0.145	0.155	0.150	0.145	В
49	2	0.210	0.220	0.215	0.220	A
50	1	0.135	0.145	0.135	0.150	Α
51	1	0.145	0.145	0.130	0.145	Α
52	11	0.130	0.150	0.155	0.125	В
53	1	0.150	0.145	0.120	0.140	8
54	4	0.250	0.225	0.235	0.240	В
55	4	0.230	0.245	0.250	0.255	Α
56		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
57		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
58	4	0.225	0.245	0.240	0.235	Α
59	3	0.220	0.215	0.230	0.215	С
60	4	0.230	0.245	0.250	0.240	В

UT#	SIZE	12	3	6	9	VIEW
61	4	0.205	0.250	NOTE 1	0.210	А
62		NOTE 3	NOTE 3	NOTE 3	NOTE 3	
63		NOTE 3	NOTE 3	NOTE 3	NOTE 3	
64		NOTE 3	NOTE 3	NOTE 3	NOTE 3	
65		NOTE 2	NOTE 2	NOTE 2	NOTE 2	
66	4	0.235	0.275	0.240	0.250	С
67	4	0.240	0.260	0.245	0.265	С
68	4	0.225	0.240	0.260	0.245	С
69	4	0.230	0.240	0.250	0.245	С
70	4	0.270	0.265	0.250	0.255	В
71	3	0.250	0.220	0.240	0.220	С
72	3	0.260	0.220	0.230	0.240	С
73	3	0.225	0.225	0.240	0.240	С
74	3	0.265	0.270	0.265	0.260	С
75	3	0.240	0.205	0.240	0.225	В
76	3	0.270	0.270	0.230	0.290	В
77	3	0.235	0.230	0.245	0.240	С
78	3	0.235	0.250	0.265	0.275	С
79	3	0.235	0.210	0.225	0.220	В
80	3	0.210	0.195	0.230	0.225	В

NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

UT#	SIZE	12	3	6	9	VIEW
81	3	NOTE 1	0.205	NOTE 1	NOTE 1	С
82	3	0.215	0.210	0.215	0.220	С
83	3	0.225	0.205	0.225	0.245	С
84	3	NOTE 1	NOTE 1	NOTE 1	NOTE 1	С
85	3	NOTE 1	NOTE 1	NOTE 1	NOTE 1	С
86	3	0.200	0.240	0.210	0.210	Α
87	3	NOTE 2	NOTE 2	NOTE 2	NOTE 2	
88	3	0.230	0.230	0.225	NOTE 1	В
89	3	NOTE 2	NOTE 2	NOTE 2	NOTE 2	В
90	2	0.115	0.155	NOTE 1	0.160	Α
91	2.5	0.225	0.200	0.215	0.220	Α
92	4	0.220	0.225	0.235	0.235	С
93	4	0.245	0.235	0.235	0.245	Α
94	3	0.205	0.225	0.215	0.225	В
95	4	0.220	0.220	0.235	0.220	В
96	4	NOTE 1	0.280	0.270	0.270	A
97	4	0.230	0.230	0.255	0.240	A
98	4	0.245	0.240	0.245	0.240	Α
99	3	0.270	0.260	0.245	0.275	В
100	1	0.145	0.140	0.135	0.135	Α

UT#	SIZE	12	3	6	9	VIEW		
101	NUMBER NOT USED							
102	3	0.205	0.240	0.245	0.240	В		
103		NOTE 3	NOTE 3	NOTE 3	NOTE 3			
104		NOTE 3	NOTE 3	NOTE 3	NOTE 3			
105	2	0.140	0.155	0.145	0.145	В		
106	2	0.145	0.150	0.150	0.155	В		
107	1	NOTE 2	NOTE 2	NOTE 2	NOTE 2	Α		
108	1	0.145	0.145	0.145	0.145	С		
109	1	0.150	0.145	0.155	0.150	В		
110	1	0.145	0.155	0.135	0.140	Α		
111	0.75	NOTE 3	NOTE 3	NOTE 3	NOTE 3	В		
112	2	0.155	0.150	0.150	0.150	С		
113	2	NOTE 2	NOTE 2	NOTE 2	NOTE 2	Α		
114	2	0.135	0.160	0.145	0.150	В		
115	2.5	0.215	0.200	0.215	0.220	С		
116	2	0.145	0.165	0.155	0.150	С		
117	4	0.260	0.220	0.285	0.230	С		
118	3	0.220	0.210	0.220	0.215	В		
119	3	0.230	0.220	0.230	0.220	В		
120	4	0.265	0.255	0.280	0.275	С		

NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

UT#	SIZE	12	3	6	9	VIEW
121	3	0.225	0.215	0.210	0.215	В
122	3	0.220	0.230	0.210	0.210	В
123	4	0.270	0.230	0.235	0.240	В
124	3	0.230	0.225	0.235	0.230	С
125	3	NOTE 1	0.235	0.240	0.220	В
126	3	0.240	0.225	0.240	0.235	С
127	3	0.210	0.210	NOTE 2	0.195	С
128	3	0.220	0.220	NOTE 1	0.220	Α
129	3	0.205	0.205	0.195	0.205	В
130	3	NOTE 1	NOTE 1	0.210	0.230	В
131	3	0.205	0.210	0.200	NOTE 1	В
132	3	NOTE 2	NOTE 2	0.215	0.200	С
133	3	0.225	0.245	0.240	0.235	A
134	3	0.240	0.240	0.255	0.250	С
135	3	0.235	0.230	0.255	0.235	С
136	3	0.210	0.200	0.215	0.220	С
137	3	0.235	0.240	0.235	0.215	С
138	4	0.230	0.235	0.235	0.230	С
139	NUMBER NOT USED					
140	NUMBER NOT USED					

UT#	SIZE	12	3	6	9	VIEW	
141	NUMBER NOT USED						
142			NUMBER I	NOT USED			
143	0.75	NOTE 3	NOTE 3	NOTE 3	NOTE 3	В	
144	11	NOTE 2	NOTE 2	NOTE 2	NOTE 2	Α	
145			NUMBER I	NOT USED			
146	0.5	NOTE 3	NOTE 3	NOTE 3	NOTE 3	С	
147	0.5	NOTE 3	NOTE 3	NOTE 3	NOTE 3	Α	
148	1	NOTE 3	NOTE 3	NOTE 3	NOTE 3	В	
149	0.75	NOTE 3	NOTE 3	NOTE 3	NOTE 3	Α	
150	4	0.235	0.235	0.250	0.240	Α	
151	NUMBER NOT USED						
152	4	0.255	0.215	0.245	0.230	В	
153	NUMBER NOT USED						
154	NUMBER NOT USED						
155	4	0.235	0.220	0.260	0.255	Α	
156	NUMBER NOT USED						
157	4	0.205	0.215	0.230	0.220	Α	
158	4	NOTE 1	NOTE 1	NOTE 1	NOTE 1	Α	
159	4	NOTE 1	NOTE 1	NOTE 1	NOTE 1	С	
160	4	0.255	0.255	0.255	0.250	Α	

NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.

UT#	SIZE	12	3	6	9	VIEW	
161	4	NOTE 2	NOTE 2	0.255	0.250_	С	
162	1.5	0.140	0.160	0.145	0.150	С	
163	4	0.230	0.235	0.225	0.235	Α	
164	4	0.230	0.215	0.220	0.225	В	
165	NUMBER NOT USED						
166	3	NOTE 3	NOTE 3	NOTE 3	NOTE 3	С	
167	NUMBER NOT USED						
168	4	0.235	0.240	0.225	0.250	В	
169	4	0.260	0.220	0.220	NOTE 2	С	
170	4	0.210	0.210	0.210	0.210	С	
171	2	0.165	0.165	0.155	0.170	С	
172	4	0.235	0.220	0.225	0.225	Α	
173	4	0.220	0.225	0.250	0.215	В	
174	4	0.230	0.220	0.225	0.235	С	
175	4	0.220	0.225	0.220	0.230	С	
176	NUMBER NOT USED						
177	3	NOTE 3	NOTE 3	NOTE 3	NOTE 3	С	
178	2	NOTE 1	NOTE 1	NOTE 1	NOTE 1	С	
179	NUMBER NOT USED						
180	NUMBER NOT USED						

UT#	SIZE	12	3	6	9	VIEW	
181	NUMBER NOT USED						
182	NUMBER NOT USED						
183			NUMBER	NOT USED			
184			NUMBER I	NOT USED			
185	2	NOTE 1	NOTE 1	NOTE 1	NOTE 1	В	
186	4	NOTE 2	0.205	0.215	0.225	В	
187	3	NOTE 2	0.230	0.225	0.230	В	
188	3	0.230	0.225	0.210	0.225	С	
189	3	0.225	0.240	0.245	0.250	В	
190	4	0.225	0.250	0.215	0.230	В	
191	3	0.210	0.200	0.200	0.195	В	
192	3	0.205	0.200	0.210	0.200	В	
193	3	0.205	0.195	0.205	0.210	В	
194	NUMBER NOT USED						
195	2.5	NOTE 2	NOTE 2	NOTE 2	NOTE 2	В	
196	2.5	NOTE 2	NOTE 2	NOTE 2	NOTE 2	В	
197	NUMBER NOT USED						
198	NUMBER NOT USED						
199	2	0.225	0.215	0.215	0.225	В	
200	2	0.225	0.215	0.225	0.215	В	

NOTE 1: DUE TO SURFACE IRREGULARITIES UNABLE TO OBTAIN ACCURATE U/T READINGS.

NOTE 2: DUE TO LOCATION OF THE PIPE UNABLE TO OBTAIN U/T READINGS.

NOTE 3: DUE TO CLOSE PROXIMITY OF PIPE FITTINGS UNABLE TO OBTAIN U/T READINGS.